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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING																
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-23A4BS						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT NATURAL BUTTES							
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES						
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 0149075 11. MINERAL OWNERSHIP FEDERAL INDIAN) FI	EE ()	12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE						
13. NAME	OF SURFACE	14. SURFACE OWNER PHONE (if box 12 = 'fee')														
15. ADDR	ESS OF SURFA	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')														
	N ALLOTTEE O	R TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT							
(if box 12	! = 'INDIAN') U	YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL									
20. LOCATION OF WELL				FOOTAG	FOOTAGES		QTR-QTR		ECTION	TOWNSHIP	RANGE		MERIDIAN			
LOCATION AT SURFACE 134:				3 FNL 78	FNL 782 FEL		SENE		23	9.0 S	21.0 E		S			
Top of Uppermost Producing Zone 741			1 FNL 49	FNL 493 FEL		NENE		23	9.0 S	21.0 E		s				
				1 FNL 49	FNL 493 FEL		NENE		23 9.0 S		21.0 E S		S			
21. COUNTY UINTAH 22. DISTANCE TO NEAREST L 4										23. NUMBER OF ACRES IN DRILLING UNIT 640						
25. DISTANCE TO NEAREST W (Applied For Drilling or Comp							oleted)			26. PROPOSED DEPTH MD: 11044 TVD: 10974						
27. ELEVATION - GROUND LEVEL 4829					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
4829 WYB000291 43-8496 Hole, Casing, and Cement Information																
String	Hole Size	Casing Size	Length	Weight	Veight Grade & Thi		read Max Mud W		t. Cement			Sacks	Yield	Weight		
Surf	11	8.625	0 - 2840	28.0	J-55 LT	&C 0.		2		Type V Class G		180	1.15	15.8		
Prod	7.875	4.5	0 - 11044	11.6	HCP-110	LT&C	13.	0	Premium Lite High Strer		ngth	270 340	3.38	15.8 12.0		
										50/50 Poz		1570	1.31	14.3		
ATTACHMENTS																
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER									
I ✓ DII	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)								TOPOGRAPHICAL MAP							
NAME Danielle Piernot TITLE Regulatory Analyst							PHONE 720 929-6156									
SIGNATURE					DATE 05/23/2012				EMAIL danielle.piernot@anadarko.com							
	BER ASSIGNED 04752724(0000	APPRO	APPROVAL					Degill							
		it Manager														

